



This presentation contains forward-looking statements. All statements other than statements of historical facts included in this presentation, including, without limitation, those regarding our financial position, financial estimates, business strategies, prospects, plans and objectives for future operations, are forward-looking statements. Such forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements, or industry results to be materially different from any future results, performance, or achievements expressed or implied by such forward-looking statements. Such forward-looking statements are based on numerous assumptions regarding our present and future business strategies and the environment in which we will operate in the future. Such forward-looking statements reflect our current view with respect to future events and are not a guarantee of future performance. Forward-looking statements can be identified by the use of forward-looking terminology such as the words "may", "will", "would", "could", "believe", "expect", "anticipate", "intend", "estimate", "aim", "plan", "forecast" or similar expressions and include all statements that are not historical facts.



01 Company Structure & Strategy

Sapura Energy Berhad Leadership Team





Nasri Office-In-Charge











Andy
CRO

Group
Restructuring

Puspa
CPO
People
& Culture



Norzaimah

GCC

Group Legal
& Governance

Legend:

CEO – Chief Executive Officer, CSTO – Chief Strategy & Transformation Officer, GCC – Group Chief Counsel, CPO – Chief People Office, CFO – Chief Financial Officer, CRO – Chief Restructuring Officer

02 Q3 FY2025 Financial Performance

Group Key Financial Performance



Amounts in RM million

	Q3 FY25	Q3 FY24	YTD Q3FY25	YTD Q3FY24
Revenue	1,153	1,104	3,538	3,199
EBITDA	2	211	390	751
(LATAMI)/ PATAMI	(293)	31	(216)	220
FCF	(23)	214	252	561

Key highlights:

- Sapura Energy Berhad and its subsidiaries ("the Group") reported a LATAMI of RM293 million and EBITDA of RM2 million in Q3 FY2025. The LATAMI and low EBITDA was primarily due to RM213 million foreign exchange losses arising from the weakening of USD against RM.
- The Group's orderbook currently stands at RM6.0 billion. E&C and O&M segments are actively pursuing a number of prospects, focusing on transportation & installation, subsea inspection and repair & maintenance and decommissioning, whilst aligning its ESG principles across all operations.
- The Group's was recently awarded a 5-year contract for the provision of Pan Malaysia offshore maintenance, construction, modification and hook-up & commissioning services. The drilling segment also won a contract for a tender assisted rig and services for 1-year contract in Malaysia.
- The orderbook held by the Group's joint venture and associate entities currently stands at RM5.8 billion.

LATAMI - Loss after tax and minority interest

PATAMI - Profit after tax and minority interest

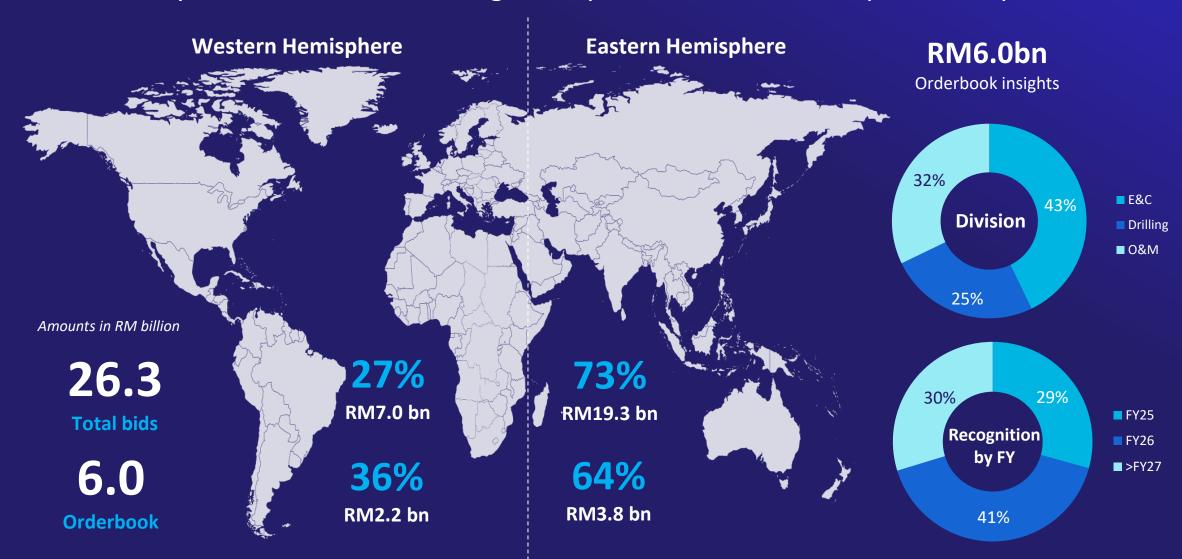
EBITDA - Earnings Before Interest, Taxes, Depreciation and Amortisation

03 Business Updates

Group Bid Book and Orderbook



Orderbook replenishment is a challenge, but possible with trusted partnerships



Business Updates | E&C Continued delivery despite challenges

2 6 1
Completed Ongoing Commencement Projects Projects of New Project

- Key offshore activities in Q3 FY25: Bindu (Malaysia), Petrofac Laminaria (Australia), Enauta (Brazil), PRPV (India), NGC (Angola) & CabGoc (Angola).
- Projects completed in Q3 FY25: Bekok/Tiong (Malaysia) & Technip Griffin (Australia).
- New Contracts secured in Q3 FY25: Prio Wahoo (Brazil)
- Yard utilization is at 0.00% and Key vessels¹ utilization is at 50%.



Business Updates | E&C - Brazil Brazil operations continue to be resilient





Location/Field worked (Basin)



Santos



Santos



Espirito Santo



Santos



Key highlights

- Fleet uptime 97.20%
- 80.6% QHSE perfect days
- Esmeralda campaign with Subsea7



Sapura Topazio

Sapura Rubi



Business Updates | DrillingMaintaining Stable Performance

Rigs	Client	Location	Technical Utilisation (Operational Performance)	
Alliance	PCSB	Malaysia	99.92%	
Berani	JX Nippon	Malaysia	96.76%	
Esperanza	PCSB	Malaysia	98.88%	
Jaya	Chevron	Angola	95.48%	
Pelaut	N/A	Malaysia	99.10%	
T-9	N/A	Malaysia	N/A	
T-10	PTTEP	Thailand	96.37%	
T-11	PTTEP	Thailand	96.72%	
T-12	PTTEP	Thailand	98.03%	
T-17	PTTEP	Thailand	94.42%	
T-18	PTTEP	Thailand	98.57%	

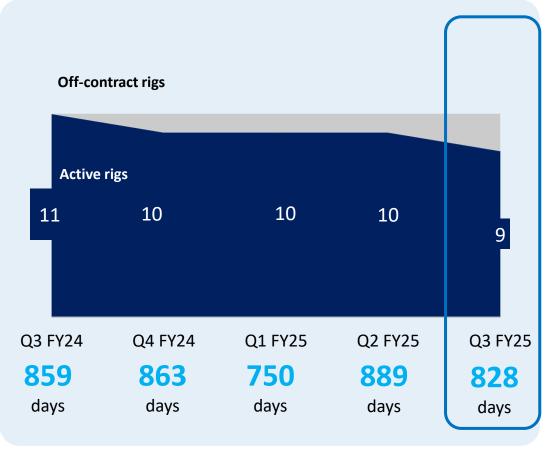
Highlight of the Quarter:

 All rigs at work except T-9 (no contract) and Pelaut (assignment postponed to FY26).

Rig activity Trend

of active rigs in the quarter







Business Updates | O&M

sapura

Maintain/deliver contracts and progressing on claims

Hook Up & Commissioning

5 1
Ongoing Completed Projects Project

- Ongoing projects: Top side Major Maintenance (Shell), PM MCM (Exxon), FGRU (PTTEP), KINEW (PCSB), i-HUC (PCSB)
- Completed project : HESS 4A (SFSB)

Geosciences & OSV

2 6
Ongoing Completed
Projects Projects

- Ongoing vessels on-hire: S. Wira (JX Nippon), S. Gemia (EMEPMI)
- Completed: S. Wira (PTTEP, Enviros/Dialog), S. Aman (SPW/Hess, HHA), Duyong (PCSB), Kapas (PCSB)

Technology & Subsea Services

Ongoing Completed
Projects Projects

- Completed STS: gas turbine inspection for MRCSB GT#7
- Completed SSS: several Air diving and ROV underwater inspection, repair & maintenance campaigns for Shell & PTTEP















Turbo-machinery JV

<u>12</u>

Ongoing Contracts

- Continuous development of local talents
- Dividend declared paid on 31st October 2024 of USD 4.5m (51% to STS)

Note:

STS – Sapura Technology Services SSS – Sapura Subsea Services

04 Sapura Energy Reset Updates

Progress and ongoing efforts to regain stable platform



efforts	Cash Conservation	Legacy contracts	New funding	Debt restructuring	Divestment plan	PN17 regularization plan
Ongoing	Reduce cost base	Reduce to 4 legacy contracts to achieve cash neutralization/ settlement	Secure source for new funding to finance business plan	Address unsustainable debts with lenders	Implementation of strategic divestment plan to align with core business	Finalize and submit the regularization plan to Bursa Malaysia prior to getting shareholders' approval
a	On-going	4 E&C projects	White Knight	On-going	Divestment	On-going
Progress-to-date	Preserve cash to extend runway for restructuring Unrestricted cash balance of ~RM1,593mn as at 31 Oct 2024	Making encouraging progress and remains a focus area	Receipt of continued letter of support from White Knight on 26 February 2024	Received a formal notification from CDRC on 7th June 2024 confirming that the standstill period with the MCF Financiers will be extended till 10 March 2025.	The Group announced it has completed the divestment of its 50% equity interest in SapuraOMV to TotalEnergies Holdings SAS on 9 December 2024	Application submitted for further Extension of time ("EOT") until 31 May 2025 to submit a regularisation plan to BMSB

Obtained new Convening and Restraining Order from Court for period of 9 months, until 10 March 2025